

## Why coal → SNG is problematic

1. **Carbon intensity is intrinsic**
  - Coal gasification starts with **high carbon-to-hydrogen ratios**
  - Even with good efficiency, CO<sub>2</sub> generation is unavoidable
  - Without *permanent* capture and disposal, lifecycle emissions are worse than those of natural gas
2. **System logic is backwards**
  - Carbon is treated as a **fuel to be consumed**, not a carrier
  - Large fractions of carbon are discarded as CO<sub>2</sub> during gasification, shift, and cleanup
  - Methanation only “polishes” the downstream chemistry — it cannot fix upstream carbon loss
3. **CCS does not solve the core issue**
  - CCS adds cost, complexity, and long-term liability
  - It addresses *symptoms* (emissions), not the *cause* (open carbon loop)
  - Storage availability and permanence remain non-trivial risks
4. **Policy-driven, not system-optimal**
  - Coal-to-SNG plants in China were built for:
    - energy security
    - stranded coal utilisation
    - regional air-quality improvement
  - They were **never climate-optimal solutions**, only transitional ones

## Why was it still licensed

From a licensor’s perspective, the logic was:

- Coal was abundant and cheap
- Gas infrastructure already existed
- SNG enabled cleaner end-use combustion
- Methanation technology itself worked extremely well

So the **chemistry succeeded**, but the **system failed**.

## The key distinction (important)

- **Methanation is not the problem**
- **Coal-derived syngas is the problem**

That distinction matters because it preserves the value of methanation **when paired with the right upstream logic**.

In other words:

Coal-to-SNG failed because carbon was treated as a consumable fuel.

Carbon recycling works because carbon is treated as a reusable carrier.